

# FILE NOTATIONS

Entered In NID File ✓

Entered On S R Sheet       

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land       

Checked by Chief R/S

Copy NID to Field Office ✓

Approval Letter       

Disapproval Letter       

## COMPLETION DATA:

Date Well Completed

10-14-60

OW

WW

TA

GW

OS

PA ✓

Location Inspected       

Bond released       

State of Fee Land       

## LOGS FILED

Driller's Log

10-21-60

Electric Logs (No. )

2

E

I

E-I ✓

GR

GR-N

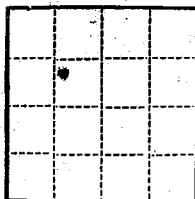
Micro

Lat

M-L

Sonic ✓

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. Fed U-0330  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|   |                                     |   |  |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL.....                   | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |  |
| NOTICE OF INTENTION TO CHANGE PLANS.....            |                                     | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     |                                     | SUBSEQUENT REPORT OF ALTERING CASING.....       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... |                                     | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        |                                     | SUBSEQUENT REPORT OF ABANDONMENT.....           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    |                                     | SUPPLEMENTARY WELL HISTORY.....                 |  |
| NOTICE OF INTENTION TO ABANDON WELL.....            |                                     |   |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13, \_\_\_\_\_, 1960

Well No. 1975 ST is located 710 ft. from N line and 710 ft. from W line of sec. 5

NW 1/4 Sec 5 11 South 17 East S. 1. N.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildest Duchesne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6505 ft. Est.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set 300' of 2 5/8" OD 32 lb. casing cement will be circulated top to bottom.

Drill a 6 3/4" hole into Wasatch sands approximately 6300'.

Conventional electric logs will be taken.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

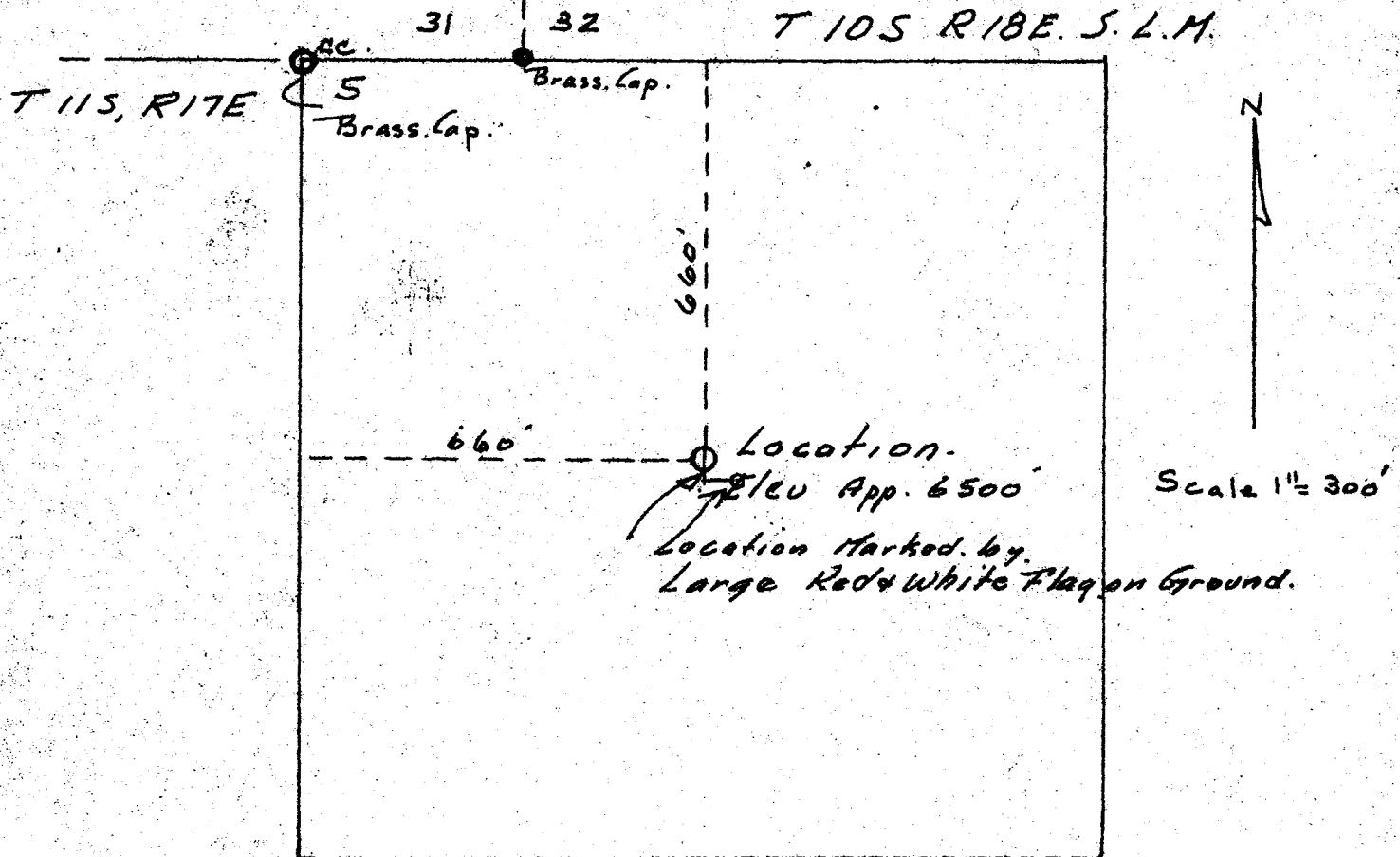
Address 400 W. Frank Phillips Blvd.

Bartlesville, Oklahoma

By H. M. Sims

Title Drill Manager

# FEATURE NO. 1975 ST



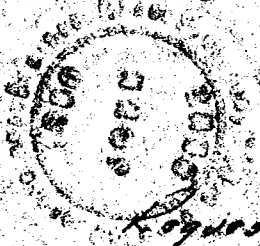
## Engineer's Certificate.

I, John Bene, do hereby certify that this plat was made from field notes taken by me in the field on Aug. 9, 1960; that this plat is drawn to correct scale and to the best of my knowledge is correct.

John Bene.  
John Bene.

PHILLIPS PETROLEUM CO.  
NW 1/4 NW 1/4, Sec. 5, T11S, R17E  
DUCHE SNE COUNTY, UTAH.  
Survey 8/9/60  
JOHN BENE, C.E. UTAH 1050  
Price, Utah

Requested by H. H. Simms.



August 16, 1960

Phillips Petroleum Company  
400 W. Frank Phillips Blvd.  
Bartlesville, Oklahoma

Attention: H. M. Sims, Drill Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Feature 1975 ST, which is to be located 710 feet from the north line and 710 feet from the west line of Section 5, Township 11 South, Range 17 East, SLM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval is hereby granted to drill said well.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah

# DRILL STEM TEST RECORD

CONFIDENTIAL

Company PHILLIPS PETROLEUM Fee Name Well No. 1975 ST  
 Prospect Uteland Butte County Duchesne State Utah  
 Location NW NW Sec., 5 T. 11S R. 17E  
 2 1666-1695 Green River 30 mins (1) 5 mins (2) 60 mins 30 mins  
 DST No. Interval Formation ISI Tool Open FSI

No blow

Type Blow, bubble bucket action

Rec 10' OCM

Recovery

Recovery

|     |          |     |      |          |     |      |     |
|-----|----------|-----|------|----------|-----|------|-----|
| 830 |          |     | 75   | 15       | 15  | 15   | 830 |
| IHP | IFP      | FFP | ISIP | IFP      | FFP | FSIP | FHP |
|     | 1st Flow |     |      | 2nd Flow |     |      |     |

1" X 1/4" Surface  
 Top Choke

5/8"  
 Bottom Choke

Calc 100 deg.  
 B .H.T.

Testing Company Halliburton Date 9-14-60  
 Type Test Conventional Ticket No. 215740  
IHP ISIP IFP FFP FSIP FHP Depth

Center Gauge

Bottom Gauge 832 85 25 25 25 832

Packers set at

Lithology

(1) (2) (3) (1) (2) (3)

Hole Size: 6-3/4"

Size Drill Pipe, I.D.:

Id, length drill collars:

Viscosity:

Mud Weight:

Tool Open:

Tool Closed:

Fluid Sample Caught:

Sent to:

Witnessed by Sims

Analyzed:

# DRILL STEM TEST RECORD

CONFIDENTIAL

Company PHILLIPS PETROLEUM Fee Name Well No. 1975 ST  
 Prospect Uteland Butte County Duchesne State Utah  
 Location NW NW Sec., 5 T. 11S R. 17E  
 1 1555-76 Green River 30 mins (1) 3 mins (2) 60 mins 30 mins  
 DST No. Interval Formation ISI Tool Open FSI

Type Blow, bubble bucket action

GTS in 13 mins TSTM. Rec 25' GCM

Recovery

Recovery

|     |          |      |          |     |      |     |
|-----|----------|------|----------|-----|------|-----|
| 733 |          | 562  | 25       | 25  | 390  | 733 |
| IHP | IFP FFP  | ISIP | IFP      | FFP | FSIP | FHP |
|     | 1st Flow |      | 2nd Flow |     |      |     |

Top Choke

Bottom Choke

Calc 100 deg.  
B .H.T.

|                 |  |            |         |
|-----------------|--|------------|---------|
| Testing Company | Halliburton  | Date       | 9-13-60 |
| Type Test       | Conventional   | Ticket No. | 215723  |
|                 | <u>IHP</u> <u>ISIP</u> <u>IFP</u> <u>FFP</u> <u>FSIP</u> <u>FHP</u> <u>Depth</u> |            |         |
| Center Gauge    | 749 561 24 24 395 749  |            |         |

Bottom Gauge

Packers set at

Lithology

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| (1) | (2) | (3) | (1) | (2) | (3) |
|-----|-----|-----|-----|-----|-----|

Hole Size: 6-3/4"

Size Drill Pipe, I.D.:

Id, length drill collars:

Viscosity:

M Weight:

Tool Open:

Tool Closed:

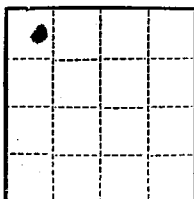
Fluid Sample Caught:

Sent to:

Witnessed by H. M. Sims

Analyzed:





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. Red U-03030  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |          |   |  |
|---|----------|---|--|
| NOTICE OF INTENTION TO DRILL.....                   |          | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |  |
| NOTICE OF INTENTION TO CHANGE PLANS.....            |          | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     |          | SUBSEQUENT REPORT OF ALTERING CASING.....       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... |          | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        |          | SUBSEQUENT REPORT OF ABANDONMENT.....           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    |          | SUPPLEMENTARY WELL HISTORY.....                 |  |
| NOTICE OF INTENTION TO ABANDON WELL.....            | <b>X</b> |   |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, \_\_\_\_\_, 1960

Well No. 1975-ST is located 660 ft. from N line and 660 ft. from W line of sec. 5

NW 34 Sec 5 (1/4 Sec. and Sec. No.)    11 S (Twp.)    17 E (Range)    SLM (Meridian)  
Wilcox (Field)    Duchesne (County or Subdivision)    Utah (State or Territory)

The elevation of the derrick floor above sea level is 6332 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

#### PLUGGING PROGRAM

|                     |                        |                     |                        |
|---------------------|------------------------|---------------------|------------------------|
| <u>0 to 30</u>      | <u>18 sacks cement</u> | <u>4150 to 4200</u> | <u>15 sacks cement</u> |
| <u>30 to 230</u>    | <u>Drilling Mud</u>    | <u>4200 to 4940</u> | <u>Drilling Mud</u>    |
| <u>230 to 380</u>   | <u>40 sacks cement</u> | <u>4940 to 5000</u> | <u>15 sacks cement</u> |
| <u>380 to 1890</u>  | <u>Drilling Mud</u>    | <u>5000 to 6310</u> | <u>Drilling Mud</u>    |
| <u>1890 to 1940</u> | <u>15 sacks cement</u> |                     |                        |
| <u>1940 to 2750</u> | <u>Drilling Mud</u>    |                     |                        |
| <u>2750 to 2800</u> | <u>15 sacks cement</u> |                     |                        |
| <u>2800 to 3500</u> | <u>Drilling Mud</u>    |                     |                        |
| <u>3500 to 3550</u> | <u>15 sacks cement</u> |                     |                        |
| <u>3550 to 4150</u> | <u>Drilling Mud</u>    |                     |                        |

Dry Hole Marker will be erected  
Location to be cleaned-Pits will be backfill

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 264

Duchesne, Utah

By H. M. Sims

Title Drill Manager



LAND OFFICE Fort Lake  
LEASE NUMBER Fed U-03030  
UNIT                     

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wilcoats

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 60,

Agent's address Box 264 Company Phillips Petroleum Company  
Duchesne, Utah Signed H. M. Sims

Phone \_\_\_\_\_ Agent's title **Drill Manager**

| SEC. AND<br>1/4 OF 1/4 | TWP. | RANGE | WELL<br>NO. | DAYS<br>PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS<br>(In thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>none, so state) | REMARKS<br>(If drilling, depth; if shut down, cause;<br>date and result of test for gasoline<br>content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NW NW<br>Sec 5         | 11 S | 17E 1 | 1           |                  |                |         |                                  |                                     |  | Spudded 9-4-60<br>Set 320" 10 3/4"<br>casing 9-8-60<br>Drilling at 4700'  |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# DRILL STEM TEST RECORD

CONFIDENTIAL

Company PHILLIPS PETROLEUM Fee Name Well No. 1975 ST  
 Prospect Uteland Butte County Duchesne State Utah  
 Location NW NW Sec., 5 T. 11S R. 17E  
4 1780-1835 Green River 30 min (1) 3 min (2) 60 mins 30 mins  
 DST No. Interval Formation ISI Tool Open FSI

Weak blow died in 5 mins.  
 Type Blow, bubble bucket action

Rec. 5' mud  
 Recovery

Recovery

905 85 23 23 23 905  
 IHP IPP FFP ISIP IFP FFP FSIP FHP  
 1st Flow 2nd Flow

Top Choke Bottom Choke 100 Deg.  
 B.H.T.

Testing Company Halliburton Date 10-20-61  
 Type Test Straddle Ticket No. 183985  
IHP ISIP IFP FFP FSIP FHP Depth

Center Gauge

Bottom Gauge 945 110 24 45 65 945

Packers set at

Lithology

(1) (2) (3) (1) (2) (3)

Hole Size: 6-3/4"

Size Drill Pipe, I.D.:

Id, length drill collars:

Viscosity:

Mud Weight:

Tool Open:

Tool Closed:

Fluid Sample Caught:

Sent to:

Witnessed by Sims

Analyzed:

# DRILL STEM TEST RECORD

CONFIDENTIAL

Company PHILLIPS PETROLEUM Fee Name Well No. 1975 ST  
 Prospect Uteland Butte County Duchesne State Utah  
 Location NW NW Sec., 5 T. 11S R. 17E  
 3 1860-1930 Green River 30 mins (1) 3 mins (2) 60 mins 30 mins  
 DST No. Interval Formation ISI Tool Open FSI

Weak blow

Type Blow, bubble bucket action

Rec 480' fresh muddy water

Recovery

Recovery

|          |      |          |     |      |     |
|----------|------|----------|-----|------|-----|
| 949      | 240  | 45       | 240 | 240  | 949 |
| IHP      | ISIP | IFP      | FFP | FSIP | FHP |
| 1st Flow |      | 2nd Flow |     |      |     |

Top Choke

Bottom Choke

Est 100 deg.  
B.H.T.

Testing Company Halliburton

Date 10-20-60

Type Test Straddle

Ticket No. 183984

|              | <u>IHP</u> | <u>ISIP</u> | <u>IFP</u> | <u>FFP</u> | <u>FSIP</u> | <u>FHP</u> | <u>Depth</u> |
|--------------|------------|-------------|------------|------------|-------------|------------|--------------|
| Center Gauge |            |             |            |            |             |            |              |
| Bottom Gauge | 1030       | 280         | 86         | 280        | 280         | 1030       |              |

Packers set at

Lithology

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| (1) | (2) | (3) | (1) | (2) | (3) |
|-----|-----|-----|-----|-----|-----|

Hole Size: 6-3/4"

Size Drill Pipe, I.D.:

Id, length drill collars:

Viscosity:

Mud Weight:

Tool Open:

Tool Closed:

Fluid Sample Caught:

Sent to:

Witnessed by Sims

Analyzed:

U. S. LAND OFFICE Salt LakeSERIAL NUMBER Per U-03030

LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Ref. #1

## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Phillips Petroleum Company Address Duchesne, Utah  
 Lessor or Tract U. S. Field Wildcat State Utah  
 Well No. 1975-ST Sec. 5 T. 11S R. 17E Meridian SLM County Duchesne  
 Location 660 ft. N of Line and 660 ft. E of W Line of Sec 5 Elevation 6332  
 (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. M. SimsDate 10-27-1960Title Drill Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-6, 1960 Finished drilling 10-14-1960, 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make  | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose        |
|-------------|-----------------|------------------|-------|--------|--------------|---------------------|------------|-----|----------------|
|             |                 |                  |       |        |              |                     | From—      | To— |                |
| 10 3/4      | 35              | 8 rd.            | Natl. | 320    | Guide        | None                | None       |     | Surface casing |
|             |                 |                  |       |        |              |                     |            |     |                |
|             |                 |                  |       |        |              |                     |            |     |                |
|             |                 |                  |       |        |              |                     |            |     |                |
|             |                 |                  |       |        |              |                     |            |     |                |
|             |                 |                  |       |        |              |                     |            |     |                |
|             |                 |                  |       |        |              |                     |            |     |                |
|             |                 |                  |       |        |              |                     |            |     |                |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used  | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|--------------|-------------|--------------------|
| 10 3/4      | 320       | 150                    | Plug & Disp. | 50          | 1341 gallons       |
|             |           |                        |              |             |                    |
|             |           |                        |              |             |                    |
|             |           |                        |              |             |                    |
|             |           |                        |              |             |                    |
|             |           |                        |              |             |                    |
|             |           |                        |              |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material None Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

FOLD MARK

## Adapters—Material—Time

## SHOOTING RECORD

| <b>Size</b> | <b>Shell used</b> | <b>Explosive used</b> | <b>Quantity</b> | <b>Date</b> | <b>Depth shot</b> | <b>Depth cleaned out</b> |
|-------------|-------------------|-----------------------|-----------------|-------------|-------------------|--------------------------|
| Mons        |                   |                       |                 |             |                   |                          |
|             |                   |                       |                 |             |                   |                          |
|             |                   |                       |                 |             |                   |                          |
|             |                   |                       |                 |             |                   |                          |

## TOOLS USED

Rotary tools were used from 0 feet to 6310 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from one foot to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_  
B. Braila, Driller

\_\_\_\_\_  
L. E. Norman, Driller

-----, Driller

**H. J. Martin**, Driller

## FORMATION RECORD

| FROM—   | TO—   | TOTAL FEET | FORMATION   |
|---------|-------|------------|-------------|
| Surface | 773'  | 773'       | Uinta       |
| 773'    | 4857' | 4084'      | Green River |
| 4857'   | 6238' | 1381'      | Wasatch     |

[OVER]

16-43094-4

### ESTRATEGIA NACIONAL VINCULO - COMUNITARIOS

[illegible]

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. Fed U-03030

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |          |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL.....                   | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |          |
| NOTICE OF INTENTION TO CHANGE PLANS.....            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |          |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     | SUBSEQUENT REPORT OF ALTERING CASING.....       |          |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |          |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        | SUBSEQUENT REPORT OF ABANDONMENT.....           | <b>X</b> |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    | SUPPLEMENTARY WELL HISTORY.....                 |          |
| NOTICE OF INTENTION TO ABANDON WELL.....            |   |          |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 19 **60**

Well No. **1975-ST** is located **660** ft. from **N** line and **660** ft. from **W** line of sec. **5**

**N** **W** Sec **5**  
( $\frac{1}{4}$  Sec. and Sec. No.)

**11 S**  
(Twp.)

**17 E**  
(Range)

**SLM**  
(Meridian)

**Wildcat**  
(Field)

**Duchesne**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **6392** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PLUGS RUN

0 to 30  
30 to 280  
280 to 380  
380 to 1890  
1890 to 1940  
1940 to 2750  
2750 to 2800  
2800 to 3500  
3500 to 3550  
3550 to 4150  
4150 to 4200

18 sacks cement  
Drilling Mud  
40 sacks cement  
Drilling Mud  
15 sacks cement  
Drilling Mud  
15 sacks cement  
Drilling Mud  
15 sacks cement  
Drilling Mud  
15 sacks cement

4200 to 4940  
4940 to 5000  
5000 to 6310

Drilling Mud  
15 sacks cement  
Drilling Mud

Regulation Dry Hole Marker erected.

Location cleaned and pits backfilled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 264

Duchesne, Utah

By

*H. M. Sims*

Title Drill Manager

# PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT  
DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

February 23, 1961

Re: Well #1975 S.T.  
Section 5, T11S, R17E  
Duchesne County, Utah

The State of Utah  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Attention: Ann W. Glines, Records Clerk

Dear Madam:

Please find enclosed one copy each of the Induction-Electrical log and the Sonic log for the above well, 1975 S.T. Please regard these logs as "Confidential" material. Thank you.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

*R. D. Zang*  
R. D. Zang

RDZ:mw

Enc:

*Handwritten:* 6-28-61

**FEB 27 1961**

# PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT  
DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

September 19, 1961

Re: Uteland Butte Prospect  
Uintah & Duchesne Counties, Utah

Mr. Robert Schmitt  
Utah Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Dear Sir:

In accordance with your telephone request of yesterday, enclosed please find coring and testing information on the following wells:

Phillips No. 1975 S.T.  
Section 5-11S-17E, Duchesne County, Utah

Phillips No. 1976 S.T.  
Section 32-10S-18E, Uintah County, Utah

Phillips No. 1977 S.T.  
Section 31-10S-19E, Uintah County, Utah

Phillips No. 1 Hendel (formerly No. 2032 S.T.)  
Section 23-10S-18E, Uintah County, Utah

Also enclosed is one copy of each electric log run on the Phillips No. 1977 S.T., Section 31-10S-19E.

It is requested that all of this data be kept confidential.

Very truly yours,

PHILLIPS PETROLEUM COMPANY



H. A. Kuehnert  
Division Development Geologist

HAK:mv

Enc:



December 11, 1961

Phillips Petroleum Company  
1200 Denver Club Building  
Denver, Colorado

Attn: H. A. Kuchmert

Re: Well No. Feature 1975 ST,  
Sec. 5, T. 11 S., R. 17 E.,  
Duchesne County, Utah

Gentlemen:

There are several conflicting reports as to the footage location for the above mentioned well. Some of the reports for this well state it to be located 660' from the north line and 660' from the west line while others have it located 710' from the north line and 710' from the west line. Would you please send us the correct footage location for this well as soon as possible so that our records will be correct.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG:kpb

# PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT  
DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

December 20, 1961

Re: Phillips No. 1975 Strat  
Sec. 5-T11S-R17E  
Duchesne County, Utah

Oil and Gas Conservation Commission  
State of Utah  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Ann W. Glines

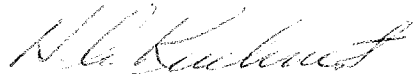
Dear Madam:

The correct footage location for the captioned well is:

660 ft. from the north line  
660 ft. from the west line

Very truly yours,

PHILLIPS PETROLEUM COMPANY



H. A. Kuehnert  
Division Development Geologist

WSO:dd